

YOUR REFERENCE:	OUR REFERENCE: 2023-1325 _ STARKE & SOHN - FINAL REPORT -	DATE: 06/07/2023
CONTACT PERSON: Steve Eeckhoudt	E-MAIL: OILS@laborelec.com steve.eeckhoudt@laborelec.com	

Dear Sir,

Enclosed you will find the FINAL REPORT of the acceptance tests as per most recent IEC 60296 (Ed. 5, 06/2020) and ENGIE Laborelec Purchase Specification (Ed. 01/2023) for mineral transformer oil for your reference sample **StaSo Transformer Oil I – batch 23265753**, received in our labs in May 2023.

We stay of course at your disposition for any further comments and remain,

Yours sincerely,



Steve Eeckhoudt
Senior Expert Insulating fluids & lubricants LABORELEC
Key Expert ENGIE



Author:
Stijn Autru
(06/07/2023)

Verification:
Steve Eeckhoudt
(06/07/2023)

Approbation:
Danielle Leemans
(06/07/2023)

Description of the samples

LABORELEC-reference

2305.2299

Customer description

StaSo Transformer Oil I – batch 23265753
(Received: May 17th 2023)

Conclusions and recommendations

The tested and reported oil analysis results on the next pages show that this reference sample **does comply** with the criteria mentioned in IEC 60296 (Ed. 5, 06/2020) for fully inhibited mineral transformer oil (TYPE A, as per table 3).

The tested and reported oil analysis results on the next pages show that this reference sample **does comply** with the criteria mentioned in ENGIE Laborelec Purchase Specification (Ed. 01/2023) for mineral transformer oil (High Grade type).

Analysis results (1)

LABORELEC-reference
2305.2299

Customer description
StaSo Transformer Oil I – batch 23265753
(Received: May 17th 2023)

Property	Unit	Test method	Minimum requirement IEC 60296 Ed.5 (table 3, TYPE A oil)	Minimum requirement Laborelec Purchase Specification for mineral transformer oil (version 01/2023 – high grade oil)	ANALYSIS RESULT
1 – Function					
Viscosity at -30°C	mm ² /sec	ASTM D7042	Max. 1800	Max. 1800	833.9
Viscosity at 40°C	mm ² /sec	ISO 3104	Max. 12	Max. 12	9.3
Pour point	°C	ISO 3016	Max. -40	Max. -40	-51
Breakdown voltage	kV	IEC 60156	Min. 30	Min. 30	77
Breakdown voltage after laboratory filtration ⁽²⁾	kV	IEC 60156 / IEC 60296	Min. 70	Min. 70	>80
Water content	mg/kg	IEC 60814	Max. 30/40	Max. 30	13
Density at 20°C	kg/m ³	ASTM D4052	Max. 895	Max. 895	866
DDF at 90°C		IEC 60247	Max. 0.005	Max. 0.005	ND (<0.0003)

Property	Unit	Test method	Minimum requirement IEC 60296 Ed.5 (table 3, TYPE A oil)	Minimum requirement Laborelec Purchase Specification for mineral transformer oil (version 01/2023 – high grade oil)	ANALYSIS RESULT
2 – Refining/stability					
Colour		ISO 2049	< 0.5	Max. 0.5	< 0.5
Appearance			Clear	Clear	Clear
Acidity	mg KOH/g	IEC 62021-1	Max. 0.01	Max. 0.01	ND (<0.01)
Interfacial tension	mN/m	ASTM D971	Min. 43	Min. 43	48.3
Total sulfur content	%	ISO 14596	Max. 0.05	Max. 0.05	0.042
Potentially corrosive sulfur		IEC 62535	Non Corrosive	Non Corrosive	Non Corrosive
Corrosive sulfur		DIN 51353	Non Corrosive	Non Corrosive	Non Corrosive
DBDS	mg/kg	IEC 62697	ND (<5)	ND	ND (<3)
Antioxidant additive (phenolic) HPLC	%	IEC 60666	Min. 0.08 – Max. 0.4	Min. 0.20 - Max. 0.4	0.4
Content of TTAA (metal passivator Irgamet 39®)	mg/kg	IEC 60666	ND (<5)	ND	ND (<5)
Content of TAA (metal passivator Irgamet 30®)	mg/kg	UPLC-MS/MS	NGR	ND	ND (<1)
Content of BTA (metal passivator)	mg/kg	IEC 60666	ND (<5)	ND	ND (<1)
Content of TTA (metal passivator)	mg/kg	IEC 60666	ND (<5)	ND	ND (<1)
2-Furfural content	mg/kg	IEC 61198	Max. 0.05	Max. 0.025	ND (<0.025)
Methanol	mg/kg	IEC PT63025	NGR	Max. 0.025	ND (<0.025)
Stray gassing		IEC 60296 ED.5 Annex A (AIR-stripped, presence of Cu)	See annex 1	See annex 1	See annex 1
Stray gassing		ASTM D7150 (method A, AIR-stripped)	NGR	See annex 2	See annex 2

- ND : Not Detectable (if not mentioned specifically in table above, detection limit of used analysis standard is applicable)
 NGR : No general requirement in IEC 60296
 AGREED : To be agreed upon between supplier and user
 - : Not determined yet
 / : Not requested by customer
 (1) : To be agreed between supplier and customer in specific very hot/cold climates. Pour point should be at least 10°C under Lowest Cold Start Energizing Temperature of the transformer.
 (2) : Filtration of oil before measuring breakdown voltage consists of filtration of oil at 60°C under vacuum pressure of max. 2.5 kPa, using a sintered glass filter with a maximum pore size of 2.5 µm.

Analysis results (2)

LABORELEC-reference
2305.2299

Customer description
StaSo Transformer Oil I – batch 23265753
(Received: May 17th 2023)

Property	Unit	Test method	Minimum requirement IEC 60296 Ed.5 (table 3, TYPE A oil)	Minimum requirement Laborelec Purchase Specification for mineral transformer oil (version 01/2023 – high grade oil)	ANALYSIS RESULT
3 – Performance					
Oxidation stability		IEC 61125			
<ul style="list-style-type: none"> • Volatile acidity • Soluble acidity • Total acidity • Sludge • DDF at 90°C 	mg KOH/g mg KOH/g mg KOH/g %	uninhibited: 164h trace-inhibited: 322h inhibited: 500h	Max. 0.3 Max. 0.05 Max. 0.050	Max. 0.3 Max. 0.05 Max. 0.050	0.08 0.00 0.08 0.05 ND (<0.01)
RPVOT	minutes	ASTM D2112	NGR	Min. 350	402

Property	Unit	Test method	Minimum requirement IEC 60296 Ed.5 (table 3, TYPE A oil)	Minimum requirement Laborelec Purchase Specification for mineral transformer oil (version 01/2023 – high grade oil)	ANALYSIS RESULT
4 – HSE					
Flash point (PMCC-method)	°C	ISO 2719	Min. 135	Min. 135	145
PCA content	%	IP 346	Max. 3	Max. 3	1.42
PAH content	mg/kg	DIN ISO 18287	NGR	Report values	
<ul style="list-style-type: none"> • Naphthalin • Acenaphthylen • Acenaphthen • Fluoren • Phenanthren • Anthracen • Fluoranthen • Pyren • Benz(a)anthracen • Chrysen • Benzo(b)fluoranthen • Benzo(k)fluoranthen • Benzo(a)pyren • Indeno(1,2,3-cd)pyren • Dibenz(a,h)anthracen • Benzo(g,h,i)perylene 					7.5 2.1 1.8 3.2 3.3 0.37 0.36 1.3 0.091 0.41 <0.050 <0.050 <0.050 <0.050 <0.050 <0.050
PCB content	mg/kg	IEC 61619	ND (<2)	ND (<2)	ND (<2)

ND : Not Detectable (if not mentioned specifically in table above, detection limit of used analysis standard is applicable)
 NGR : No general requirement in IEC 60296
 AGREED : To be agreed upon between supplier and user
 - : Not determined yet
 / : Not requested by customer

Property	Unit	Test method	Minimum requirement IEC 60296 Ed.5 (table 3, TYPE A oil)	Minimum requirement Laborelec Purchase Specification for mineral transformer oil (version 01/2023 – high grade oil)	ANALYSIS RESULT
5 – Optional					
Viscosity at -40°C	mm ² /sec	IEC 61868	NGR/AGREED	NGR/AGREED	/
Viscosity at -50°C	mm ² /sec	IEC 61868	NGR/AGREED	NGR/AGREED	/
Structural analysis • Naphthenics • Aromatics • Paraffinics	% % %	IEC 60590 / Brandes / BDS 05-50-651	NGR/AGREED NGR/AGREED NGR/AGREED	Report values	41.3 7.1 51.6
Particle counting		IERC 60970	NGR/AGREED	NGR/AGREED	/
Gassing Tendency	µl/minute	IEC 60628 method A	NGR/AGREED	NGR/AGREED	/
Individual PAH compounds		EN 16143	NGR/AGREED	NGR/AGREED	/
Biodegradability		OECD 301B	NGR/AGREED	NGR/AGREED	/

ND : Not Detectable (if not mentioned specifically in table above, detection limit of used analysis standard is applicable)
 NGR : No general requirement in IEC 60296
 AGREED : To be agreed upon between supplier and user
 - : Not determined yet
 / : Not requested by customer

Annex 1

Stray gassing as per method IEC 60296 (Annex A, Ed. 5, 06/2020)

DGA before stray gassing test ⁽¹⁾ (according IEC 60567)				
H ₂	in µl/l	ND (<5)		
O ₂	in µl/l	>20000		
N ₂	in µl/l	>50000		
CO	in µl/l	ND (<25)		
CO ₂	in µl/l	ND (<25)		
CH ₄	in µl/l	ND (<1)		
C ₂ H ₂	in µl/l	ND (<1)		
C ₂ H ₄	in µl/l	ND (<1)		
C ₂ H ₆	in µl/l	ND (<1)		
DGA after stray gassing test ⁽²⁾ (according IEC 60567)		ANALYSIS RESULT	Minimum requirement IEC 60296 Ed.5 (table 3, TYPE A oil)	Minimum requirement Laborelec Purchase Specification for mineral transformer oil (version 01/2023 – high grade oil)
H ₂	in µl/l	ND (<5)	< 50	Max. 50
O ₂	in µl/l	>20000	NGR	NGR
N ₂	in µl/l	>50000	NGR	NGR
CO	in µl/l	56	NGR	NGR
CO ₂	in µl/l	83	NGR	NGR
CH ₄	in µl/l	1	< 50	Max. 50
C ₂ H ₂	in µl/l	ND (<1)	NGR	NGR
C ₂ H ₄	in µl/l	1	NGR	NGR
C ₂ H ₆	in µl/l	ND (<1)	< 50	Max. 50
DGA after stray gassing test ⁽³⁾ (according IEC 60567)		ANALYSIS RESULT		
H ₂	in µl/l	/	NGR	NGR
O ₂	in µl/l	/	NGR	NGR
N ₂	in µl/l	/	NGR	NGR
CO	in µl/l	/	NGR	NGR
CO ₂	in µl/l	/	NGR	NGR
CH ₄	in µl/l	/	NGR	NGR
C ₂ H ₂	in µl/l	/	NGR	NGR
C ₂ H ₄	in µl/l	/	NGR	NGR
C ₂ H ₆	in µl/l	/	NGR	NGR

ND : Not Detectable (if not mentioned specifically in table above, detection limit of used analysis standard is applicable)
 NGR : No general requirement
 - : Not determined yet
 / : Not requested by customer

(1): AIR-stripped conditions, 0h incubation, 100ml syringes, all tests performed in duplo

(2): AIR-stripped conditions, **48 h incubation at 105°C with presence of Cu-strip**, 100ml syringes, all tests performed in duplo

(3): AIR-stripped conditions, **48 h incubation at 105°C without Cu-strip**, 100ml syringes, all tests performed in duplo

Annex 2

Stray gassing as per method ASTM D7150

DGA before stray gassing test ⁽¹⁾ (according IEC 60567)				
H ₂	in µl/l	ND (<5)		
O ₂	in µl/l	>20000		
N ₂	in µl/l	>50000		
CO	in µl/l	ND (<25)		
CO ₂	in µl/l	ND (<25)		
CH ₄	in µl/l	ND (<1)		
C ₂ H ₂	in µl/l	ND (<1)		
C ₂ H ₄	in µl/l	ND (<1)		
C ₂ H ₆	in µl/l	ND (<1)		
DGA after stray gassing test ⁽²⁾ (according IEC 60567)		ANALYSIS RESULT	Minimum requirement IEC 60296 Ed.5 (table 3, TYPE A oil)	Minimum requirement Laborelec Purchase Specification for mineral transformer oil (version 01/2023 – high grade oil)
H ₂	in µl/l	97	NGR	Max. 100
O ₂	in µl/l	>20000	NGR	NGR
N ₂	in µl/l	>50000	NGR	NGR
CO	in µl/l	312	NGR	NGR
CO ₂	in µl/l	209	NGR	NGR
CH ₄	in µl/l	2	NGR	Max. 20
C ₂ H ₂	in µl/l	ND (<1)	NGR	NGR
C ₂ H ₄	in µl/l	3	NGR	NGR
C ₂ H ₆	in µl/l	ND (<1)	NGR	Max. 20

ND : Not Detectable (if not mentioned specifically in table above, detection limit of used analysis standard is applicable)
 NGR : No general requirement
 - : Not determined yet
 / : Not requested by customer

(1): AIR-stripped conditions, 0h incubation, 100ml syringes, all tests performed in duplo

(2): AIR-stripped conditions, **164 h incubation at 120°C without presence of Cu-strip**, 100ml syringes, all tests performed in duplo